COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

AN EXAMINATION BY THE PUBLIC

SERVICE COMMISSION OF THE

APPLICATION OF THE FUEL ADJUST
MENT CLAUSE OF GREEN RIVER

ELECTRIC CORPORATION FROM

NOVEMBER 1,1982, TO

OCTOBER 31, 1984

)

CASE NO. 9185

ORDER

Pursuant to 807 KAR 5:056, Sections 1(11) and (12), the Public Service Commission ("Commission") issued its Order on November 20, 1984, scheduling a hearing to review the operation of the fuel adjustment clause of Green River Electric Coporation ("Green River") for the past 2 years and to determine the amount of fuel cost that should be transferred (rolled in) to the base rates in order to reestablish the fuel adjustment charge.

Green River filed all requested information, including its monthly fuel charges for the 2-year period under review. Following proper notice, a hearing was held on April 4, 1984.

The Commission approved a transfer (roll-in) of (.96) mills per KWH to the base rates of Green River's wholesale supplier, Big Rivers Electric Corporation ("Big Rivers") in Case No. 9170. Approval of Big Rivers' proposal requires that Green River also be authorized to roll in those same fuel costs to its base rates.

The Commission, having considered the evidence of record and being_advised, is of the opinion and finds that:

- 1. Green River has complied in all material respects with the provisions of 807 KAR 5:056.
- 2. Green River's wholesale supplier has been authorized to transfer (roll-in) to its base rates fuel costs of (.96) mills per KWH in Case No. 9170.
- 3. Green River should be authorized to decrease the rates charged its customers by 1.01 mills per KWH in order to transfer fuel costs rolled in by East Kentucky from the fuel adjustment clause to the base rates pursuant to the Commission's Order in Case No. 9170 and applicable line loss, and this can best be accomplished by a uniform reduction in all energy rates.
- 4. The revised rates and charges in Appendix A are designed to reflect the transfer of fuel costs from the fuel adjustment clause rate to the base rates.

IT IS THEREFORE ORDERED that the charges collected by Green River through the fuel adjustment clause for the period November 1, 1982, through October 31, 1984, be and they hereby are approved.

IT IS FURTHER ORDERED that Green River be and it hereby is authorized to transfer to its base rates fuel costs transferred by its wholesale supplier pursuant to Case No. 9170.

IT IS FURTHER ORDERED that the rates in Appendix A be and they hereby are approved for service rendered by Green River on and after June 1, 1985, which is also the effective date for Rig Rivers' rates.

IT IS FURTHER ORDERED that within 30 days from the date of this Order Green River shall file with the Commission its revised tariff sheets setting out the rates approved herein.

Done at Frankfort, Kentucky, this 8th day of May, 1985.

PUBLIC SERVICE COMMISSION

Chairman Vice Chairman Commissioner

ATTEST:

Secretary

APPENDIX A

APPENDIX TO AN ORDER THE PUBLIC SERVICE COMMISSION IN CASE NO. 9185 5/8/85

The following rates and charges are prescribed for the customers in the area served by Green River Electric Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of this Commission prior to the date of this Order.

Monthly Rates:

Residential Service (Single Phase & Three Phase)	and All Other
Single Phase Service*	
Facilities Charge	\$ 5.64
First 600 KWH per KWH	5.3335 ∉
Next 400 KWH per KWH	4.4885 ¢
All Over 1,000 KWH per KWH	3.9565 €
Commercial, Large Power and Public Buildings - 7	Chree-Phase
Facilities Charge	\$16.90
Plus Demand Charge of:	
Per KW of Billing Demand	\$ 4.00
Plus Energy Charge of: Per KWH Consumed	3.9615 €
Street and Individual Consumer Lighting*	
175 Watt Mercury Vapor Lamps 250 Watt Mercury Vapor Lamps	\$ 6.79 \$ 7.81
400 Watt Mercury Vapor Lamps	\$ 9.34

Rates to Large Industrial Consumers Served Under Special Contracts*

The Rates to Commonwealth Aluminum, Inc., and Willamette Industries, Inc., (Western Kraft Paper Group/Kentucky Mills Division), shall be as follows:

The monthly delivery point rate shall be:

Demand Charge of: \$ 6.25

per KW of billing demand

Plus Energy Charge of: 19.149 mills

per KWH consumed

The Rates to National-Southwire Aluminum shall be as follows:

The monthly delivery point rate shall be:

Demand Charge of: \$ 6.25

per KW of billing demand

Plus Energy Charge of: 18.929 mills

per KWH consumed

The Rates to Alumax Aluminum shall be as follows:

The monthly delivery point rate shall be:

Demand Charge of: \$ 6.50

Demand Charge of: per KW of billing demand

Plus Energy Charge of: 19.849 mills

per KWH consumed

The Rates to Green River Coal Co., shall be as follows:

The monthly delivery point rate shall be:

Demand Charge of: \$ 6.50

per KW of billing demand

Plus Energy Charge of: 21.349 mills

per KWH consumed

^{*}The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per RWH determined in accordance with the "Fuel Adjustment Clause."